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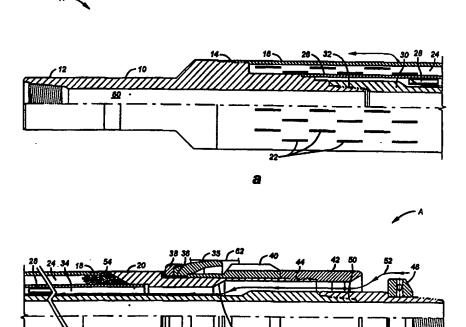
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(54) Title: DOWNHOLE CUTTING SEPARATOR

(57) Abstract

A downhole cutting separator is disclosed. The separator can be mounted anywhere on the drillstring. The separator employs a seal (35) which directs the normally circulating fluid during the cutting or milling operation in through an internal passage (60) in the tool. The cutting-laden fluid passes through a slotted liner (16) where the cuttings drop out and are collected in a compartment (24) within the tool. The circulating fluid exits the tool into the annulus. The tools can be used in series so that the lowermost tool takes out the large cuttings, while an upper tool takes out the finer cuttings. Provisions can be made to bypass the tool should it become plugged with cuttings by using rupture discs or movable sleeves responsive to pressure differential. A portion of the body assembly (30) can be magnetic to further assist in removal of cuttings as the circulating flow passes through the tool.



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TITLE:

DOWNHOLE CUTTING SEPARATOR

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FIELD OF THE INVENTION

The field of this invention relates to downhole devices for capturing cuttings from return fluid.

BACKGROUND OF THE INVENTION

When milling metallic objects downhole, cuttings are generated which must be removed from the wellbore. Cuttings that aren't captured near the milling can go uphole and lodge in undesirable places, such as the BOP rams, flow control devices, and pump liners.

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In the past, various types of devices have been used to capture cuttings during milling. One such example is a "Boot Basket," product No. 130–16 offered by Baker Oil Tools. This type of tool relies on the sudden decrease in annular velocity when the cuttings pass the larger O.D. of the boot, reaching the smaller O.D. of the body and the top connection. This slowdown in velocity allows some of the flow to come back around into the basket area where the cuttings can be trapped. Similar tools are offered from Red Baron and are called "junk subs." Other designs are called "globe-type junk baskets" offered by Baker Oil Tools, which comprise a hollow milling head and a double set of free-rotating finger catchers, a middle body, and a top sub. In operation, a core is cut from the formation, and any junk that may have obstructed normal drilling should be recovered above the core. This type of design is primarily used in open-hole, due to its inability to produce any reverse circulating action or vacuum. Hydraulic Junk Basket, product No. 130–73, offered by Baker Oil Tools, provides for

movable sleeves which, in turn, rotate a catcher down and under the junk that has accumulated within the body. A similar tool is offered by Houston Engineers Inc. as the H-E Jet Junk Basket. Other types of junk baskets, such as those offered by Bowen, employ reverse circulation. In this type of tool, the flow is directed from inside the tool to the outside, around the bottom, through the junk catcher, and out again through the annular space.

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Yet another type of retrieval tool for cuttings is the combination Balltype Jet and Junk Basket, product No. 130-97, offered by Baker Oil Tools. It uses reverse circulation and coring ability to allow two junk recovery operations in a single run. In the first operation, using high velocity, the tool jet assembly diverts the drilling fluid out of the jet nozzles, down the O.D. of the tool. The fluid goes up through the bottom of the tool and forces any junk items, such as bit cones and hand tools, up into the I.D. of the bushing. The caught debris is held by the catchers attached to the tool. To complete the recovery, the tool is rotated and lowered into the formation to core up any remaining junk. Yet another product offered by Baker Oil Tools is the Jet Bushing, product No. 130-96, which uses high-velocity fluid through the jets to create a vacuum inside the barrel of the tool which causes a reverse circulating effect. The reverse circulation action makes it possible to recover junk without cutting a core. The housing has several junk retention cups so that as the fluid is pumped up the hole, the cups act as internal junk baskets. As fluid passes over these internal projections, the flow velocity is reduced at the top of each projection, causing the loose junk to be released from the fluid stream. Those cuttings which are not removed from the fluid stream are carried up to the jetting assembly and are either flushed uphole or recirculated downhole. Yet another tool in this area is the M Reverse Circulating Tool, offered by Baker Oil Tools. This

tool employs a rubber cup seal that ensures that 100% of the flow going down the drillstring is forced downward on the outside of the junk retrieving pipe. The junk is carried up the inside of the junk retrieving pipe, filtered by a screen, and then the clean fluid is directed out of the tool above the cup. The typical use for this tool is for milling over packers and the milling head is driven by a length of casing rather than drillpipe.

It is an object of the present invention to avoid having to use reverse circulation and, instead, employ through-the-drillpipe circulation to allow the tool to be run with bottom-end tools that have small circulation ports. It is another object of the tool to allow the use of large access ports to efficiently capture the cuttings. This is in distinction to the known designs described above which employed very small ports which limited the ability of the cuttings to enter the cutting retention systems. It is a further object to provide a tool that can be run in any position on the drillstring, as opposed to only on the bottom which is where the prior art designs were located.

Another object of the tool is that it can be run with several of them in series where the first tool removes larger cuttings, and a tool above can remove fine cuttings.

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SUMMARY OF THE INVENTION

A downhole cutting separator is disclosed. The separator can be mounted anywhere on the drillstring. The separator employs a seal which directs the normally circulating fluid during the cutting or milling operation in through an internal passage in the tool. The cutting-laden fluid passes through a slotted liner where the cuttings drop out and are collected in a compartment within the tool. The circulating fluid exits the tool into the

annulus. The tools can be used in series so that the lowermost tool takes out the large cuttings, while an upper tool takes out finer cuttings. Provisions can be made to bypass the tool should it become plugged with cuttings by using rupture discs or movable sleeves responsive to pressure differential. A portion of the body assembly can be magnetic to further assist in removal of cuttings as the circulating flow passes through the tool.

BRIEF DESCRIPTION OF THE DRAWINGS

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Figures 1a and 1b are a sectional elevational view of the tool, show-ing its various components.

Figure 2 illustrates a bypass arrangement if the tool becomes plugged, employing a rupture disc.

Figure 3 illustrates an alternative design to the rupture disc shown in Figure 2, illustrating a movable sleeve as a bypass mechanism for the apparatus.

Figure 4 illustrates the use of a magnetic sub to further assist in capturing cuttings.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT

The apparatus A of the present invention is illustrated in Figures 1a and 1b. A top sub 10 is connected to the drillstring (not shown) at thread 12. Top sub 10 has an outermost threaded connection 14 to which a slotted liner 16 is secured. Another thread 18 secures the lower end of the slotted liner 16 to the body 20. The slots 22 are in the upper end of the slotted liner 16. Slots 22 can take any shape without departing from the spirit of the invention. An annular space 24 is defined between the slotted liner 16 and an inner sleeve 26. Inner sleeve 26 has a series of openings

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28. Openings 28 are shown as slots, but any other shape can be used without departing from the spirit of the invention.

Top sub 10 is connected to body 30 at thread 32. An annular space 34 is defined between the body 30 and the inner sleeve 26. Body 20 has a cup seal 35 which is mounted on a bearing 36. Bearing 36 is retained by top bearing cap assembly 38. To facilitate insertion and assembly, a guide 40 is secured to body 20 below the cup seal 35, and a circulation sub 42 secures the entire assembly to body 20 by connection at thread 44.

A stop ring **46** is connected to a stop sub **48**. Stop sub **48** is connected to body **30** at thread **50**.

Arrow 52 represents the flow of circulating fluid bearing the cuttings through the apparatus A. The flow represented by arrow 52 enters annular space 34 and eventually passes through openings 28 into annular space 24. At this point, the cuttings 54 drop out to the bottom of annular space 24, while the fluid passes through openings or slots 22. Those skilled in the art will appreciate that multiple assemblies of the apparatus A can be used in series such that the assembly, as shown in Figures 1a and 1b, can have larger openings 22 for the unit installed further downhole, and smaller openings for other units further uphole so as to progressively remove smaller and smaller cuttings. In the event of a release of the slotted liner 16, the stop ring 46 prevents loss of the slotted liner 16 downhole as it prevents downhole movement when contacting the circulation sub 44 or, alternatively, shoulder 56 in body 20. Thread 58 is used to secure the mill.

In operation, the top sub **10** rotates in tandem with body **30** and stop sub **48**. The circulating fluid passes through these three members through passage **60** in a normal circulating mode down to the mill (not shown). After exiting the mill, the fluid, laden with cuttings, comes back uphole

through the annular space and its movement is illustrated by arrow 52. Eventually, the cuttings and fluid pass through openings 28 and into annular space 24, where the velocity is reduced and the cuttings drop out by gravity and are caught near the bottom of the annular space 24. The cuttings 54 are ultimately retrieved with the tool. The circulating fluid represented by arrow 52 continues on its path out of annular space 24 through the slots 22 and further uphole, where another apparatus A can be mounted as desired. Alternatively, the circulating fluid goes back to the surface, where it is processed in a known manner.

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The cup seal 35 remains stationary and in contact with the wellbore, a part of which is shown schematically as 62. In view of the bearing 36, the body 20 can rotate under the cup seal 35 in tandem with the drillstring, which includes, in part, top sub 10, body 30, and stop sub 48.

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Optional bypass features can be used if the annular space 24 becomes full of cuttings 54, thus offering backpressure against the flow represented by arrow 52. As shown in Figure 2, body 20 can have a rupture disc 64 built into an opening 66 in body 20. The rupture disc 64 is retained by a nut 68 and supported by a washer 70, with the rupture disc 64 mounted in between. Upon build-up of excessive pressure in annular passage 34, the rupture disc 64 can break, allowing bypass around annular space 24.

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An alternative design to the bypass arrangement shown in Figure 2 is illustrated in Figure 3. There, a piston 72 normally obstructs a port 74 and is biased to the closed position shown in Figure 3 by a spring 76. Seals 78 and 80 straddle the opening 74 to retain the sealed relationship so as to direct the flow as represented by arrow 52 in Figures 1a and 1b. However, should sufficient internal pressure develop, the force of spring 76

is overcome, shifting the piston 72 so that seal 80 passes beyond opening 74 and exposes slots 82 in the piston 72. At that point, with spring 76 compressed, seal 80 is above opening 74 and seal 84 is below, with openings 82 in between in alignment with passage 74. Thus, the flow in that condition represented by arrow 52, will merely exit outlet port 74 and bypass the annular space 24 should it be clogged up with cuttings 54.

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Figure 4 illustrates the use of a magnetic sub **86**, having a magnet **88** located on body **30** so as to be exposed to the annular space **34**. The magnet **88** can take out fine cuttings and can be especially useful when two or more of the apparatuses are used in series, and the large cuttings have already been previously removed.

Those skilled in the art will appreciate the advantage of the design of the present invention. Normal circulation is employed. A seal, such as a cup seal 35 or a suitably acceptable alternative, directs the circulating fluid in the annulus back through an annular space within the tool. Gravity is then employable to allow the captured particles or cuttings 54 to settle in a zone of reduced velocity. A large capture area in the form of annular space 24 is provided since the outlets 22 are at its upper end. In view of the design of the apparatus A of the present invention, it can be put anywhere in the string and not necessarily be limited to placement immediately above the mill, as in the past. The apparatus A can handle large cuttings and does not require the use of any mechanically operated catch mechanisms to retain the captured cuttings 54. One or more of the apparatuses can be used in series so that large cuttings are removed first, and smaller cuttings removed further uphole. A bypass feature can be incorporated to allow automatic bypass upon build-up of a certain resistance to flow within the tool. This bypass can be accomplished in a number of different ways,

such as a rupture disc **64** or a movable piston **72**, or other equivalent techniques to open a bypass flowpath from annular space **34**.

The foregoing disclosure and description of the invention are illustrative and explanatory thereof, and various changes in the size, shape and materials, as well as in the details of the illustrated construction, may be made without departing from the spirit of the invention.

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CLAIMS

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1	1.	A downhole cutting separator, comprising:
2		a body having a bore therethrough to accommodate flow
3	downhole;	
4		an outer housing on the body defining a return flowpath up-
5	hole;	
6		a seal on said housing to seal downhole and thereby direct
7	returning flo	uid with cuttings into said return flowpath;
8		a retaining device in said return flowpath to capture cuttings
9	and allow r	eturn flow uphole.
1	2.	The separator of claim 1, wherein:
2		said return flowpath comprises a tortuous path to induce the
3	cuttings to	drop from the return fluid passing uphole therethrough.
1	3.	The separator of claim 1, wherein:
2		said seal is rotatably mounted to said outer housing.
1	4.	The separator of claim 1, wherein:
2		said retaining device comprises a tubular member with a
3	plurality of o	ppenings having an uphole and a downhole end.
I	5.	The separator of claim 4, wherein:
2		said openings are disposed adjacent said uphole end, leaving
3	that portion	of said flowpath adjacent said downhole end as a receptacle
ļ	for dropped	cuttings.

•	0.	The separator of claim 5, wherein:
2		said openings comprise elongated slots.
1	7.	The separator of claim 1, further comprising:
2		a bypass from said return flowpath through said outer housing
3	selectively	operable on buildup of a predetermined pressure in said return
4	flowpath.	
1	8.	The separator of claim 7, wherein:
2		said bypass comprises a rupture disc.
1	9.	The separator of claim 7, wherein:
2		said bypass comprises a biased valve element selectively
3	sealingly c	overing an opening in said outer housing until it is moved by
4	pressure ir	said return flowpath.
1	10.	The separator of claim 1, further comprising:
2		a magnetic element in communication with flow in said flow-
3	path to ass	ist in capturing cuttings within said flowpath.
1	11.	The separator of claim 3, wherein:
2		said seal comprises a cup seal.
1	12.	The separator of claim 2, wherein:
2		said seal is rotatably mounted to said outer housing.

	10.	The separator of claim 12, wherein:
2		said retaining device comprises a tubular member with a
3	plurality of	openings having an uphole and a downhole end.
1	14.	The separator of claim 13, wherein:
2		said openings are disposed adjacent said uphole end, leaving
3	that portion	n of said flowpath adjacent said downhole end as a receptacle
4	for dropped	d cuttings.
1	15.	The separator of claim 14, wherein:
2		said openings comprise elongated slots.
4	10	The comparator of alabar 45 ft at
1	16.	The separator of claim 15, further comprising:
2		a bypass from said return flowpath through said outer housing,
3		operable on buildup of a predetermined pressure in said return
4	flowpath.	
1	17.	The separator of claim 16, further comprising:
2	•••	a magnetic element in communication with flow in said flow-
3	nath to acc	ist in capturing cuttings within said flowpath.
•	paul to ass	ist in capturing cuttings within said nowpath.
1	18.	A downhole cuttings separator system, comprising:
2		a plurality of bodies, each having a bore therethrough to
3	accommod	ate flow downhole;
4		an outer housing on each of said bodies defining a return
5	flowpath up	hole on each said body;

6 a seal on each said outer housing sealing downhole, thereby directing return fluid with cuttings into that portion of said return flowpath 7 8 in its respective outer housing: 9 a retaining device in each said outer housing in said return flowpath therein, wherein as said return flow moves uphole through said 10 housings, smaller cuttings are retained successively in said flowpath in 11 said housings on the way uphole. 12 1 19. The system of claim 18, wherein: 2 said seals are rotatably mounted to their respective housings. 1 20. The system of claim 19, wherein: 2 said retaining devices comprise tubular members with a plurality of openings, where the openings in each tubular member are 3 bigger than the openings in a corresponding tubular member uphole from 4 5 it: 6 each said outer housing comprises a bypass from said return flowpath through said outer housing, selectively operable on buildup of a 7 predetermined pressure in said return flowpath. 8

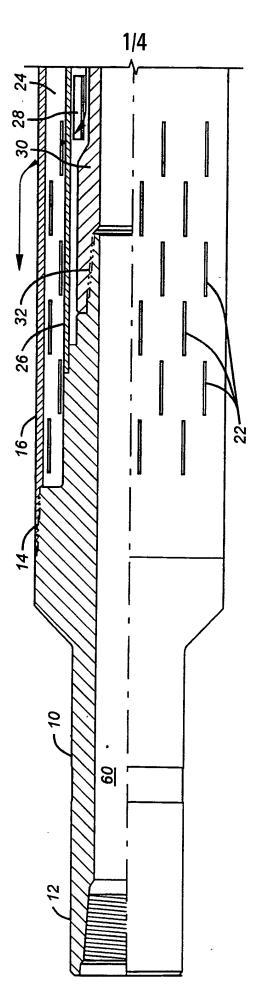
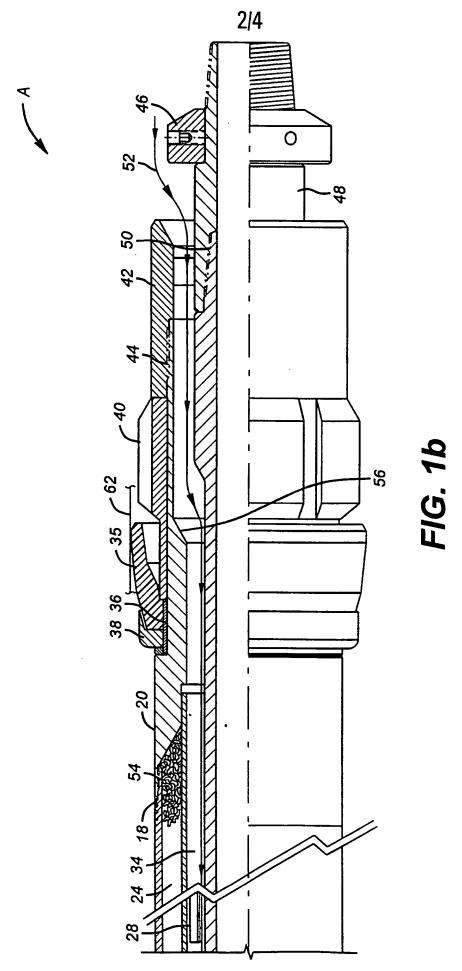


FIG. 1a

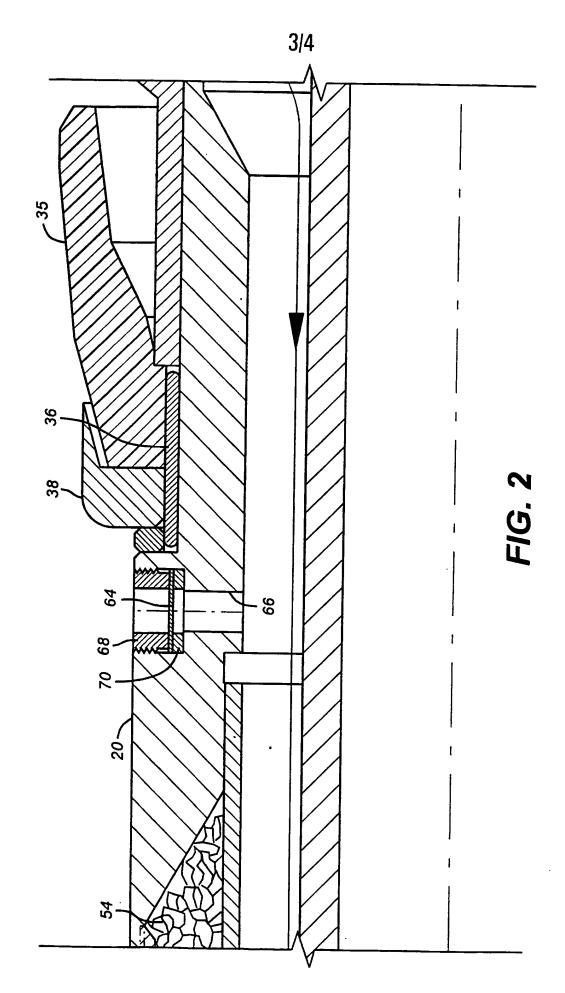
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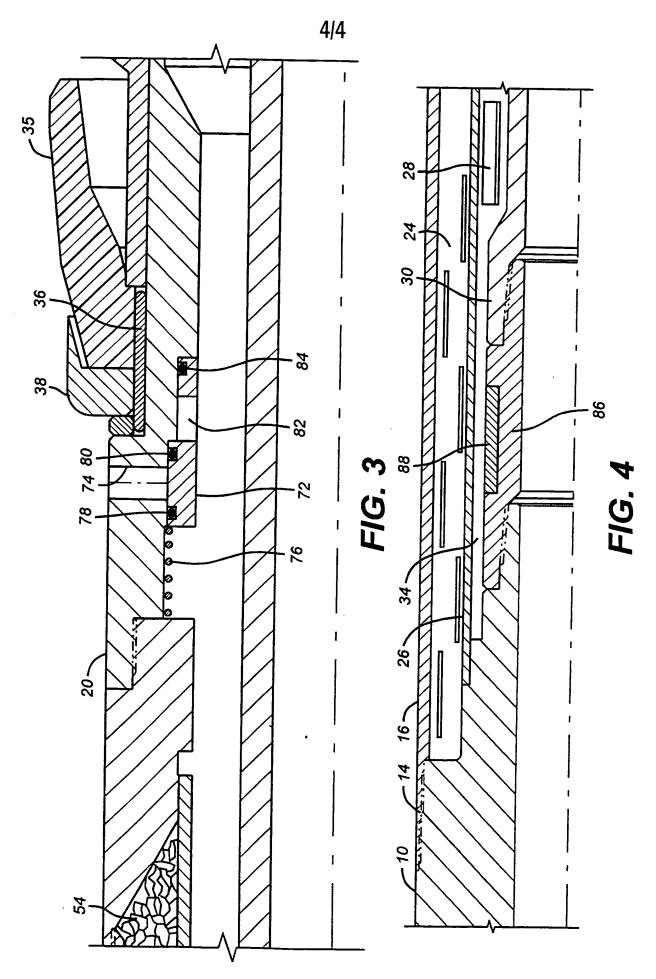
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INTERNATIONAL SEARCH REPORT

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A. CLASSIFICATION OF SUBJECT MATTER IPC 6 E21B21/00 E21B27/00 E21B31/08 E21B31/06 E21B21/10 According to International Patent Classification (IPC) or to both national classification and IPC **B. FIELDS SEARCHED** Minimum documentation searched (classification system followed by classification symbols) IPC 6 E21B Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Electronic data base consulted during the international search (name of data base and, where practical, search terms used) C. DOCUMENTS CONSIDERED TO BE RELEVANT Citation of document, with indication, where appropriate, of the relevant passages Relevant to claim No. US 3 648 788 A (MC KINNEY) 14 March 1972 Α 1,18 see column 5, line 6 - line 10 see column 3, line 27 - line 36 US 3 102 600 A (JACKSON) 3 September 1963 Α 1,18 see column 2, line 7 - line 36 US 5 176-208 A (LALANDE) 5 January 1993 1,18 see column 2, line 43 - line 68 see column 4, line 24 - line 46 Α US 5 035 291 A (SHIELDS) 30 July 1991 1,18 see column 3, line 30 - line 57 see column 4, line 6 - line 10 see column 9, line 61 - line 66 -/--X Further documents are listed in the continuation of box C. Patent family members are listed in annex. Special categories of cited documents: "T" later document published after the international filing date or priority date and not in conflict with the application but "A" document defining the general state of the art which is not cited to understand the principle or theory underlying the considered to be of particular relevance "E" earlier document but published on or after the international "X" document of particular relevance; the claimed invention filing date cannot be considered novel or cannot be considered to "L" document which may throw doubts on priority claim(s) or involve an inventive step when the document is taken alone which is cited to establish the publication date of another citation or other special reason (as specified) "Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such docu-"O" document referring to an oral disclosure, use, exhibition or other means ments, such combination being obvious to a person skilled document published prior to the international filing date but later than the priority date claimed "&" document member of the same patent family Date of the actual completion of the international search Date of mailing of the international search report 3 March 1999 10/03/1999 Name and mailing address of the ISA Authorized officer European Patent Office, P.B. 5818 Patentlaan 2 NL - 2280 HV Rijswijk Tel. (+31-70) 340-2040, Tx. 31 651 epo ni, Sogno, M Fax: (+31-70) 340-3016

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